

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:)	Chapter 11
)	
Combustion Engineering, Inc.,)	Case No. 03-10495 (JKF)
)	
Debtor.)	

**AMENDED ANNUAL REPORT, FINANCIAL STATEMENTS AND RESULTS OF
OPERATIONS OF THE COMBUSTION ENGINEERING 524(g) ASBESTOS PI TRUST
FOR FISCAL YEAR ENDED DECEMBER 31, 2010**

The Honorable Ken Kawaichi, Ret., Ellen S. Pryor and the Honorable Richard Neville, Ret., Trustees of the Combustion Engineering 524(g) Asbestos PI Trust (the “Trust”), created pursuant to Combustion Engineering, Inc.’s Plan of Reorganization, as Modified through October 7, 2005 (the “Plan”), submit this Annual Report, Financial Statements and Results of Operations of the Combustion Engineering 524(g) Asbestos PI Trust for Fiscal Year Ended December 31, 2010.

I. General

Combustion Engineering, Inc. (“Combustion Engineering”) filed a voluntary petition for relief under Chapter 11, title 11 of the United States Code (the “Bankruptcy Code”) on February 17, 2003. The United States Bankruptcy Court for the District of Delaware entered the Order Confirming (and Recommending Affirmance by the U.S. District Court) Debtor’s Plan of Reorganization as Modified Through October 7, 2005 and Setting Bar Dates to File Certain Claims in Paragraphs 50, 51, 52, 53 and 73 on December 19, 2005 (the “Confirmation Order”). On March 1, 2006, the United States District Court for the District of Delaware entered its order affirming the Confirmation Order and Issuing Injunctions. The Effective Date of the Plan occurred on April 21, 2006. Pursuant to the Plan, Steven Kazan, Russell W. Budd, Brent Coon,

John D. Cooney and Matthew P. Bergman are the members of the Trust Advisory Committee (“TAC”) and David T. Austern is the Future Claimants’ Representative (“FCR”).

The Combustion Engineering 524(g) Asbestos PI Trust Agreement (“Trust Agreement”) and the Combustion Engineering 524(g) Asbestos PI Trust Bylaws (the “Bylaws”) require that the Trust hold at least four annual regular meetings with the TAC and the FCR. In 2010, the Trust held regular meetings on February 3, 2010, June 23, 2010, September 15, 2010, and November 17, 2010.

The Trustees generally held weekly Trustees’ meetings throughout the year, usually by telephone.

Effective September 10, 2009, the Trustees named Hon. Richard Neville, Ret. Managing Trustee for a one year term. Effective September 10, 2010, the Trustees named Hon. Ken Kawaichi, Ret. Managing Trustee for a one year term.

The principal office of the Trust is located at 1105 North Market Street, Suite 1300, P.O. Box 8985, Wilmington, Delaware 19899. The Trust’s administrative office is located at 400 N. Saint Paul Street, Suite 600, Dallas, Texas 75201.

In 2010, the Trust entered and/or continued service agreements with: Stutzman, Bromberg, Esserman & Plifka, a Professional Corporation (general counsel); Lain Faulkner & Co. P.C. (accountant and administrator); Verus Claims Services LLC (TDP Claims processing facility and claims administrator); Gilbert LLP (insurance counsel); Argy, Wiltse & Robinson, P.C. (auditor); Wilshire Associates (financial consultant); State Street Bank & Trust (custodian); AllianceBernstein LP (money manager); Northern Trust Investments, N.A. (money manager); Standish Mellon Asset Management Company LLC (money manager); State Street Global Advisors (money manager); Vanguard Investments (money manager); Legal Analysis Systems

(claims forecasting); and AON Risk Services Central, Inc. (insurance agent). The Trust retained local counsel as needed. In addition, the Trust continued consulting agreements with individuals who had been employed with Connecticut Valley Claim Service Company, Inc. Connecticut Valley Claim Service Company had been the Trust's claims administrator from the Trust's inception through 2007.

The Trust maintained liability insurance for the Trustees, the members of the TAC and the FCR.

II. Asbestos PI Claims

The Combustion Engineering 524(g) Asbestos PI Trust First Amended and Restated Asbestos PI Trust Distribution Procedures (effective September 16, 2009) (the "TDP"), the Combustion Engineering 524(g) Asbestos PI Trust Revised and Restated Procedures for Reviewing and Liquidating TDP Claims, the Combustion Engineering 524(g) Asbestos PI Trust Claim Forms, the Combustion Engineering 524(g) Asbestos PI Trust Releases and other claims-related forms and instructions are available at www.cetrust.org.

In May 2010, the Trust published a revised approved list of land-based Combustion Engineering boilers containing asbestos for use by claimants filing claims with the Trust. The revised list and notice regarding the revised list are posted on the Claims Information page of the Trust's website at www.cetrust.org.

A. Payment Percentage, Maximum Annual Payment and Claims Payment Ratio

The Payment Percentage for 2010 was 48.33%, which was the Initial Payment Percentage adopted in 2006.

The Maximum Annual Payment for 2010 was \$75,000,000.

Under the TDP, Claims Payment Ratios are 87% for Category A Claims (malignancy claims and severe asbestosis) and 13% for Category B Claims (other non-malignancy claims).

The Maximum Annual Payment and Claims Payment Ratios were applied as follows:

From 2009, the Trust carried \$67,021,974 into 2010 for payment on Category A Claims and \$2,801,002 for payment on Category B Claims.

For 2010, 87% of the Maximum Annual Payment of \$75,000,000 was allocated to Category A Claims and 13% was allocated to Category B Claims, with payments as follows:

Category A Claims 87% =	\$ 65,250,000
Carryover from 2009 =	\$ 67,021,974
Total for 2010 =	\$132,271,974
Paid in 2010 (net of refunds) =	\$ 72,243,727
Carryover into 2011 =	\$ 60,028,247
Category B Claims 13% =	\$ 9,750,000
Carryover from 2009 =	\$ 2,801,002
Total for 2010 =	\$ 12,551,002
Paid in 2010 (net of refunds) =	\$ 5,449,760
Carryover into 2011 =	\$ 7,101,242

All liquidated Category A Claims and Category B Claims in the Payment Queue as defined in the TDP in 2010 were paid by the Trust.

B. Claims Statistics for the Fiscal Year Ending December 31, 2010

The Trust received 109,893 claims in 2010. The Trust liquidated and paid 6,594 claims for a total of \$77,693,486.42. Below is further detail with respect to the claims received and paid by the Trust in 2010.

Total claims received in 2010:

Total Category A Claims received in 2010 =	28,699
Category A Claims submitted for Expedited Review	21,419
Category A Claims submitted for Individual Review	7,280
Total Category B Claims received in 2010 =	81,194
Category B Claims submitted for Expedited Review	76,975
Category B Claims submitted for Individual Review	4,219
<u>Total claims received in 2010 =</u>	<u>109,893</u>

Total claims paid in 2010:

Total Category A Claims paid in 2010 =	2,231
Category A Claims paid pursuant to Expedited Review	1,246
Category A Claims paid pursuant to Individual Review	985
Total Category B Claims paid in 2010 =	4,363
Category B Claims paid pursuant to Expedited Review	4,089
Category B Claims paid pursuant to Individual Review	274
<u>Total claims paid in 2010 =</u>	<u>6,594</u>

The Trust did not approve 189,971 claims, including rejected claims, claims with uncured deficiencies, and withdrawn and deferred claims, inclusive of claims filed in preceding years. The number of claims in the FIFO Processing Queue (as that term is defined in the TDP) on December 31, 2010, totaled 18,359, of which 5,614 are Category A Claims and 12,745 are Category B Claims.

III. Compensation and Expenses of Trustees

Under Section 5.5 (c) of the Trust Agreement, the Trust reports to the Court the amount of compensation and expenses paid to the Trustees. The Trustees have received compensation and reimbursement for out-of-pocket costs and expenses during the fiscal year ending December 31, 2010, as follows:

Trustee	Compensation	Expense Reimbursement
Honorable Ken Kawaichi, Ret.	\$197,265.50	\$9,967.60
Ellen S. Pryor	\$147,941.00	\$9,576.84
Honorable Richard Neville, Ret.	\$221,904.55	\$7,562.72
Delaware Trustee	\$2,500.00	\$0

IV. Plan Reserve Blocked Account

Under the Excess Funds Agreement entered as of April 20, 2006, by and among the Trust, Combustion Engineering, Inc., ABB Inc. and ABB Holdings Inc., a Plan Reserve Blocked Account was established and funded to pay certain administrative expenses of the Combustion Engineering Chapter 11 case and certain unsecured creditor claims filed against the Combustion Engineering bankruptcy estate, all if and as allowed by the Bankruptcy Court. To the extent that funds remain in the Plan Reserve Blocked Account after the payment of the allowed administrative expenses and unsecured claims, the funds become the property of the Trust pursuant to the Plan. If the allowed administrative expenses and unsecured claims exceed the amount of the funds in the Plan Reserve Blocked Account, the Trust has no liability for the payment of the remaining portion of the allowed administrative expenses and unsecured claims. Under the Plan, the Trust has the right to object to and litigate the validity and allowance of administrative expenses and unsecured claims. The only liability the Trust has for the payment

of the allowed administrative expenses and unsecured claims beyond the Trust's interest in the Plan Reserve Blocked Account is the cost of litigating any objections. By agreement with Combustion Engineering, Inc. entered on November 6, 2006, one half of certain legal fees incurred and accrued by Combustion Engineering, Inc. after April 21, 2006 will be paid from the Plan Reserve Blocked Account.

In 2010, pursuant to the Excess Funds Agreement, Combustion Engineering, Inc. provided the Trust with monthly reports of the status of the Plan Reserve Blocked Account. Pursuant to the January 2011 report, Combustion Engineering, Inc. informed the Trust that, as of December 31, 2010, the balance of the Plan Reserve Blocked Account totaled approximately \$11,300,000. The balance of the Plan Reserve Blocked Account as of December 31, 2010 was unchanged from the balance reported as of December 31, 2009.

V. Financial Statements

A copy of the Trust's audited financial statements for the year ending December 31, 2010, is attached here as Exhibit "A." The attached financial statements include supplemental schedules with the Trust's operating expenses and income taxes for the years ended December 31, 2010 and 2009.

VI. Certification

The Trustees certify that they have performed pursuant to and in compliance with the Plan, the Trust Agreement, the Bylaws, the TDP, the Confirmation Order and such other Plan Documents and Court orders pertaining to the operation of the Combustion Engineering 524(g) Asbestos PI Trust during the Fiscal Year ended December 31, 2010.

This Certification may be signed in any number of counterparts, each of which shall constitute an original, but such counterparts shall together constitute one and the same Certification.

TRUSTEES:

/s/ Ken M. Kawaichi
HON. KEN M. KAWAICHI, RET.

/s/ Ellen S. Pryor
ELLEN S. PRYOR

/s/ Richard Neville
HON. RICHARD NEVILLE, RET.

Dated: August 2, 2011

THE HOGAN FIRM

By: /s/ Daniel K. Hogan
Daniel K. Hogan (DE Bar No. 2814)

1311 Delaware Avenue
Wilmington, Delaware 19806
Telephone: (302) 656-7540
Facsimile: (302) 656-7599
dkhogan@dkhogan.com

-and-

**STUTZMAN, BROMBERG
ESSERMAN & PLIFKA
A Professional Corporation**
Sander L. Esserman (Texas Bar No. 06671500)
Steven A. Felsenthal (Texas Bar No. 06889900)
2323 Bryan Street, Suite 2200
Dallas, Texas 85201-2689
Telephone: (214) 969-4900
Facsimile: (214) 969-4999
esserman@sbep-law.com
felsenthal@sbep-law.com

**ATTORNEYS FOR THE COMBUSTION
ENGINEERING 524(g) ASBESTOS PI TRUST**

EXHIBIT A

**SPECIAL-PURPOSE
FINANCIAL STATEMENTS
WITH SUPPLEMENTAL INFORMATION**

**COMBUSTION ENGINEERING
524(g) ASBESTOS PI TRUST**

DECEMBER 31, 2010 AND 2009

COMBUSTION ENGINEERING 524(g) ASBESTOS PI TRUST

AUDITED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

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INDEPENDENT AUDITOR'S REPORT

To the Trustees
Combustion Engineering 524(g) Asbestos PI Trust
Dallas, Texas

We have audited the accompanying special-purpose statements of assets, liabilities and net claimants' equity of the Combustion Engineering 524(g) Asbestos PI Trust (the Trust) (a Trust created under the laws of the State of Delaware) as of December 31, 2010 and 2009, and the related special-purpose statements of changes in net claimants' equity and special-purpose statements of cash flows for the years then ended. These special-purpose financial statements are the responsibility of the Trust's management. Our responsibility is to express an opinion on these special-purpose financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the special-purpose financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the special-purpose financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 2 to the special-purpose financial statements, these special-purpose financial statements were prepared on a special-purpose basis of accounting and are not intended to be a presentation in conformity with accounting principles generally accepted in the United States of America. The special-purpose basis of accounting has been used in order to communicate the amount of net assets presently available for current and future claimants of the Trust.

In our opinion, the special-purpose financial statements referred to above present fairly, in all material respects, the financial position of the Trust as of December 31, 2010 and 2009, and the results of its changes in net claimants' equity and its cash flows for the years then ended in conformity with the special-purpose basis of accounting described in Note 2.

This report is intended solely for the information and use of the management of the Trust, the Trustees, the beneficiaries of the Trust, and the United States Bankruptcy Court for the District of Delaware, and is not intended to be and should not be used by anyone other than these specified parties.

Argy, Wiltse + Robinson, P.C.

McLean, Virginia
April 18, 2011

COMBUSTION ENGINEERING 524(g) ASBESTOS PI TRUST
SPECIAL-PURPOSE STATEMENTS OF ASSETS, LIABILITIES AND
NET CLAIMANTS' EQUITY
DECEMBER 31, 2010 AND 2009

	<u>2010</u>	<u>2009</u>
Assets		
Cash, cash equivalents and investment securities	\$ 1,066,383,338	\$ 1,024,841,013
ABB promissory note receivable	0	50,000,000
Insurance receivables	1,000,000	29,000,000
Accrued interest and dividends receivable	10,738,122	10,316,021
Other assets	<u>10,373</u>	<u>10,291</u>
Total assets	<u>1,078,131,833</u>	<u>1,114,167,325</u>
Liabilities		
Accrued claims, accrued expenses, and accounts payable	<u>1,492,127</u>	<u>531,151</u>
Net claimants' equity	\$ <u>1,076,639,706</u>	\$ <u>1,113,636,174</u>

The accompanying notes are an integral part of these special-purpose financial statements.

COMBUSTION ENGINEERING 524(g) ASBESTOS PI TRUST

**SPECIAL-PURPOSE STATEMENTS OF CHANGES IN
NET CLAIMANTS' EQUITY**

YEARS ENDED DECEMBER 31, 2010 AND 2009

	<u>2010</u>	<u>2009</u>
Additions		
Investment income	\$ 40,462,461	\$ 40,181,679
Net unrealized gain on investment securities	<u>7,136,245</u>	<u>101,477,016</u>
Total additions	<u>47,598,706</u>	<u>141,658,695</u>
Deductions		
Net realized loss on investment securities	2,137,644	32,836,125
Operating expenses and income taxes	<u>5,849,493</u>	<u>5,334,354</u>
Total deductions	<u>7,987,137</u>	<u>38,170,479</u>
Increase in net claimants' equity	39,611,569	103,488,216
Net claimants' equity		
Beginning of year	1,113,636,174	1,009,338,435
Contributions to net claimants' equity	0	54,464,982
Additions to net claimants' equity	1,121,697	180,889
Distributions from net claimants' equity	<u>(77,729,734)</u>	<u>(53,836,348)</u>
End of year	<u>\$ 1,076,639,706</u>	<u>\$ 1,113,636,174</u>

The accompanying notes are an integral part of these special-purpose financial statements.

COMBUSTION ENGINEERING 524(g) ASBESTOS PI TRUST
SPECIAL-PURPOSE STATEMENTS OF CASH FLOWS
YEARS ENDED DECEMBER 31, 2010 AND 2009

	<u>2010</u>	<u>2009</u>
Cash inflows:		
Proceeds from ABB note receivable	\$ 50,000,000	\$ 0
Investment income receipts	40,040,360	40,169,171
Proceeds from insurance settlements	28,000,000	43,311,871
Proceeds from income tax refund	950,493	0
Proceeds from other refunds	143,726	22,522
Proceeds from sale of investment in ABB	<u>0</u>	<u>14,390</u>
Total cash inflows	<u>119,134,579</u>	<u>83,517,954</u>
Cash outflows:		
Distributions to claimants	76,882,476	56,300,449
Trust operating expenses and income taxes	5,708,379	5,435,529
Net realized loss on sale of investment securities	<u>2,137,644</u>	<u>32,835,877</u>
Total cash outflows	<u>84,728,499</u>	<u>94,571,855</u>
Net cash inflows (outflows)	34,406,080	(11,053,901)
Non-cash changes:		
Net unrealized gain on investment securities	<u>7,136,245</u>	<u>101,477,016</u>
Net increase in cash, cash equivalents and investment securities	41,542,325	90,423,115
Cash, cash equivalents and investment securities, beginning of year	<u>1,024,841,013</u>	<u>934,417,898</u>
Cash, cash equivalents and investment securities, end of year	<u>\$ 1,066,383,338</u>	<u>\$ 1,024,841,013</u>

The accompanying notes are an integral part of these special-purpose financial statements.

COMBUSTION ENGINEERING 524(g) ASBESTOS PI TRUST
NOTES TO THE SPECIAL-PURPOSE FINANCIAL STATEMENTS
DECEMBER 31, 2010 AND 2009

NOTE 1 - DESCRIPTION OF THE TRUST

The Combustion Engineering 524(g) Asbestos PI Trust (the Trust), organized pursuant to the laws of the State of Delaware, was established pursuant to the Combustion Engineering, Inc.'s (CE) plan of reorganization, as modified through October 7, 2005 (the Plan) and became effective on April 20, 2006. The Trust was formed to assume all Asbestos PI Trust Claims (whether now existing or arising at any time hereafter) and to use the Asbestos PI Trust assets to pay holders of claims in accordance with the Asbestos PI Trust Agreement. The Trust's funding is dedicated solely to the settlement of asbestos personal injury claims and the related costs thereto, as defined in the Plan. The Trust's principal office is in Wilmington, Delaware and its administrative office is located in Dallas, Texas. Defined terms have the meaning that is defined in the Plan.

The Trust was initially funded with ABB, Ltd. stock, ABB promissory note, CE contribution agreement, CE convertible secured note, and insurance settlement rights, as further detailed in Note 9. Any additional insurance rights or proceeds determined subsequent to the inception date will be credited directly to net claimants' equity. Since its creation, the Trust has divested itself of all ABB, Ltd. holdings.

NOTE 2 - SIGNIFICANT ACCOUNTING POLICIES

Basis of presentation

The Trust's financial statements are prepared using special-purpose accounting methods adopted by the Trustees, which differ from accounting principles generally accepted in the United States of America (GAAP). The special-purpose accounting methods were adopted in order to communicate to the beneficiaries of the Trust the net claimants' equity and related operating expenses of the Trust. Since the accompanying financial statements and transactions are not based upon GAAP, accounting treatment by other parties for these same transactions may differ as to timing and amount. The special-purpose accounting methods include the following:

- a. The funds received from ABB, Ltd., and CE are recorded as contributions directly to net claimants' equity. These funds do not represent income of the Trust. Under GAAP, these funds would be recorded as income to the Trust in the period that the funds were assigned to the Trust, could be reasonably estimated, and collectability was assured.
- b. Insurance recoveries are recorded when the related policies are settled and collectability is assured from the insurance carriers. These recoveries come from various insurance settlements, which were obtained by CE and related entities and assigned to the Trust or were negotiated by the Trust. Future recoveries under such settlements, which were assigned to the Trust pursuant to the Plan, will be received by the Trust and will reduce the related insurance recovery receivable.
- c. Investment securities are recorded at fair market value. All interest and dividend income, net of investment expenses, are included in investment income in the accompanying special-purpose statements of changes in net claimants' equity. Net realized and unrealized gains and (losses) on investment securities are recorded as a net addition or (deduction) in the special-purpose statements of changes in net claimants' equity.
- d. Non-interest bearing notes have not been discounted to present value. Under GAAP, these notes would be included in the financial statements at present value, with interest earned and recorded over the term of the note.

- e. Future fixed liabilities under contractual obligations and other agreements entered into by the Trust are recorded as deductions in the same period that such contractual obligations or agreements are signed. Under GAAP, liabilities and contractual obligations are recorded over the period that is benefited by the underlying contract or agreement.
- f. The full amounts of claims are generally treated as distributions from net claimants' equity in the period in which the settled claims are paid. A settled claim is a claim that has been accepted by the claimant and approved by the Trustees. An unpaid claim is a claim that has been approved by the Trustees, but cannot be paid due to annual cap limitations or has been authorized for payment by the Trustees and not paid. Unpaid claims that are a result of annual cap limitations are recorded when settled. Under GAAP, a liability would be recorded for an estimate of the amount to be paid for claims that have been incurred but not yet reported, and for those claims that have been submitted but not yet approved for payment by the Trust.
- g. Payments for services to be received over an extended period in the future are expensed as paid because these amounts are no longer available for the payment of claims. Under GAAP, an asset would be recorded and amortized over the period in which the related benefits are received.
- h. Payments for property and equipment are expensed as incurred. Under GAAP, payments for property and equipment are capitalized and depreciated over the useful lives of the assets. To date, the Trust has incurred no expense related to purchases of property and equipment.
- i. Income tax expense is estimated and recorded as incurred in the period in which certain income and expense items affect current federal income taxes payable. Income tax refunds are recorded when cash is received by the Trust. Under GAAP, the provision for income taxes is recorded based upon income reported for financial statement purposes, and federal and state income taxes both currently payable and changes in deferred taxes due to differences between financial reporting and tax bases of assets and liabilities, such as unrealized gains and losses on investment securities.

Use of estimates

The preparation of financial statements in conformity with the special-purpose accounting methods described above requires the Trust to make estimates and assumptions that affect the reported amounts of certain assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements, as well as the reported amounts of additions and deductions to net claimants' equity during the reporting period. Actual results could differ from those estimates and such differences could have a material effect on net claimants' equity. As of December 31, 2010 and 2009, the Trust has made no significant estimates and assumptions.

Cash equivalents and investment securities

The Trust considers all highly liquid investments with original maturities of three months or less to be cash equivalents.

Investment securities are stated at fair market value with changes in unrealized gains and losses recorded in the current period. Investment income is recognized when earned. Realized gains and losses on sales are determined using the specific identification method.

Accrued claims, accrued expenses and accounts payable

Accrued claims consist of certain claims that are settled but unpaid at December 31, 2010 and 2009. A settled claim is a claim that has been accepted by the claimant and approved by the Trustees. An unpaid claim is a claim that has been approved for payment by the Trustees, but cannot be paid due to annual cap limitations or has been authorized by the Trustees and not paid. Unpaid claims that are a result of annual cap limitations are recorded when settled.

Accrued expenses and accounts payable consist of outstanding invoices associated with managing the Trust.

Subsequent events

The Trust has evaluated its December 31, 2010 special-purpose financial statements for subsequent events through April 18, 2011, the date the special-purpose financial statements were available to be issued. The Trust is not aware of any subsequent events which would require recognition or disclosure in the special-purpose financial statements.

Operating expenses

Operating expenses of the Trust are recorded as deductions on the statement of changes in net claimants' equity in the period in which the invoices are received and approved.

Reclassifications

Certain amounts presented in the 2009 special-purpose financial statements have been reclassified to conform to the 2010 presentation. These reclassifications have no effect on the previously recorded net increase in net claimants' equity.

NOTE 3 - CASH, CASH EQUIVALENTS AND INVESTMENT SECURITIES

Cash, cash equivalents and investment securities consist of the following at December 31, 2010:

	<u>Cost</u>	<u>Fair Market Value</u>	<u>Unrealized Gains</u>
Cash and cash equivalents	\$ 71,613,623	\$ 71,613,623	\$ 0
Equities	131,081,644	188,880,403	57,798,759
Bonds	<u>803,564,312</u>	<u>805,889,312</u>	<u>2,325,000</u>
Total cash, cash equivalents and investments	\$ <u>1,006,259,579</u>	\$ <u>1,066,383,338</u>	\$ <u>60,123,759</u>

Cash, cash equivalents and investment securities consist of the following at December 31, 2009:

	<u>Cost</u>	<u>Fair Market Value</u>	<u>Unrealized Gains</u>
Cash and cash equivalents	\$ 84,502,042	\$ 84,502,042	\$ 0
Equities	126,834,696	164,930,406	38,095,710
Bonds	<u>760,516,761</u>	<u>775,408,565</u>	<u>14,891,804</u>
Total cash, cash equivalents and investments	\$ <u>971,853,499</u>	\$ <u>1,024,841,013</u>	\$ <u>52,987,514</u>

The maturities of the Trust's investment in bonds are as follows as of December 31, 2010:

	<u>Less than 1 Year</u>	<u>After 1 Year Through 5 Years</u>	<u>After 5 Years Through 10 Years</u>	<u>After 10 Years</u>	<u>Total</u>
Bonds	\$ <u>63,376,888</u>	\$ <u>233,440,306</u>	\$ <u>281,745,987</u>	\$ <u>227,326,131</u>	\$ <u>805,889,312</u>

The maturities of the Trust's investment in bonds are as follows as of December 31, 2009:

	<u>Less than 1 Year</u>	<u>After 1 Year Through 5 Years</u>	<u>After 5 Years Through 10 Years</u>	<u>After 10 Years</u>	<u>Total</u>
Bonds	\$ <u>39,379,873</u>	\$ <u>377,148,924</u>	\$ <u>275,364,991</u>	\$ <u>83,514,777</u>	\$ <u>775,408,565</u>

NOTE 4 - FAIR VALUE MEASUREMENTS

Trust's investments are recorded at fair value. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability between market participants in an orderly transaction on the measurement date. The market in which the reporting entity would sell the asset or transfer the liability with the greatest volume and level of activity for the asset or liability is known as the principal market. When no principal market exists, the most advantageous market is used. This is the market in which the reporting entity would sell the asset or transfer the liability with the price that maximizes the amount that would be received or minimizes the amount that would be paid. Fair value is based on assumptions market participants would make in pricing the asset or liability. Generally, fair value is based on observable quoted market prices or derived from observable market data when such market prices or data are available. When such prices or inputs are not available, the Trust would use valuation models.

The Trust's assets recorded at fair value on a recurring basis are categorized based on the priority of the inputs used to measure fair value. The inputs used in measuring fair value are categorized into three levels, as follows:

- **Level 1** - Inputs that are based upon quoted prices for identical instruments traded in active markets.
- **Level 2** - Inputs that are based upon quoted prices for similar instruments in active markets, quoted prices for identical or similar investments in markets that are not active, or models based on valuation techniques for which all significant assumptions are observable in the market or can be corroborated by observable market data for substantially the full term of the investment.
- **Level 3** - Inputs that are generally unobservable and typically reflect management's estimates of assumptions that market participants would use in pricing the asset or liability. The fair values are therefore determined using model-based techniques that include option pricing models, discounted cash flow models, and similar techniques.

The following section describes the valuation methodologies the Trust uses to measure its financial assets at fair value.

Equities: Valued at the closing price reported on the active market on which the individual securities are traded.

U.S. government agency bonds: Valued based on broker quote in an active market.

Municipal and state bonds: Valued using a metrics system provided by the pricing vendors. The municipal and state bonds, previously reported as Level 1 in the December 31, 2009 special-purpose financial statements, were reclassified to Level 2.

In general, and where applicable, the Trust uses quoted prices in active markets for identical assets to determine fair value. This pricing methodology applies to Level 1 investments. Investments measured at fair value on a recurring basis are summarized below:

As of December 31, 2010				
Description	Assets Measured at Fair Value	Fair Value Hierarchy Level		
		Level 1	Level 2	Level 3
Cash and cash equivalents	\$ 71,613,623	\$ 71,613,623	\$ 0	\$ 0
Equities:				
Common stock	97,447,609	97,447,609	0	0
Mutual funds	91,432,794	91,432,794	0	0
Total equities	188,880,403	188,880,403	0	0
Bonds:				
State government	157,727,629	0	157,727,629	0
Municipal	648,161,683	0	648,161,683	0
Total bonds	805,889,312	0	805,889,312	0
Total assets at fair value	\$ 1,066,383,338	\$ 260,494,026	\$ 805,889,312	\$ 0

As of December 31, 2009				
Description	Assets Measured at Fair Value	Fair Value Hierarchy Level		
		Level 1	Level 2	Level 3
Cash and cash equivalents	\$ 84,502,042	\$ 84,502,042	\$ 0	\$ 0
Equities:				
Common stock	83,243,319	83,243,319	0	0
Mutual funds	81,687,087	81,687,087	0	0
Total equities	164,930,406	164,930,406	0	0
Bonds:				
U.S. government	18,321,750	18,321,750	0	0
State government	154,316,613	0	154,316,613	0
Municipal	602,770,202	0	602,770,202	0
Total bonds	\$ 775,408,565	\$ 18,321,750	\$ 757,086,815	\$ 0
Total assets at fair value	\$ 1,024,841,013	\$ 267,754,198	\$ 757,086,815	\$ 0

NOTE 5 - INVESTMENT IN ABB, LTD. COMMON STOCK

The Trust held 1,000 shares of ABB Ltd. common stock at December 31, 2008, with a fair market value \$15.58 per share. The shares were sold in 2009 for \$14,390. A realized loss of \$692 was recorded under net realized loss from sale of investments in the accompanying statement of changes in net claimants' equity for the year ended December 31, 2009.

NOTE 6 - ABB PROMISSORY NOTE AND RECEIVABLE UNDER CE CONTRIBUTION AGREEMENT

The Trust holds a promissory note due from ABB in the original amount of \$350,000,000. The promissory note does not bear any interest. The December 31, 2009 balance of \$50,000,000 was collected in full during 2010.

NOTE 7 - INSURANCE RECEIVABLE

The insurance receivable as of December 31, 2010 consists of insurance recoveries that have been settled and for which collectability has been deemed probable. The insurance receivable of \$1,000,000 as of December 31, 2010 is scheduled to be collected in 2011.

NOTE 8 - INCOME TAXES

For federal income tax purposes, CE has elected for the qualified assets of the Trust to be taxed as a Designated Settlement Fund (DSF). The statutory income tax rate for the DSF is 35%. The following is a summary of the estimated net taxable operating loss for the year ended December 31:

	<u>2010</u>	<u>2009</u>
Increase in net claimants' equity before income taxes	\$ 39,611,569	\$ 103,515,612
Less: municipal bond interest	(36,714,872)	(35,680,494)
Plus: realized losses on investment securities	2,137,644	32,740,164
Less: unrealized gains on investment securities	(7,136,245)	(101,477,016)
Plus: expenses allocable to municipal bond interest	1,378,602	1,247,176
Less: net operating loss carryforward	<u>0</u>	<u>(267,169)</u>
Net taxable operating (loss) income	(723,302)	78,273
Statutory tax rate	<u>35%</u>	<u>35%</u>
Provision for current income taxes	\$ <u>0</u>	\$ <u>27,396</u>

During the year ended December 31, 2009, the Trust filed a second amended 2006 federal income return in order to carryback the capital losses generated in 2008 to offset the taxable income generated in 2006. As a result, the Trust received a federal income tax refund of \$950,493 in 2010. The refund has been included in additions to net claimants' equity on the accompanying 2010 special-purpose statement of changes in net claimants' equity.

During the years ended December 31, 2010 and 2009, the Trust generated capital losses of approximately \$2,100,000 and \$33,000,000, respectively. The capital losses generated in 2009 and 2010 will be carried forward to offset future capital gains and will expire after five years if not utilized.

NOTE 9 - NET CLAIMANTS' EQUITY

The contributions to net claimants' equity for the years ended December 31, 2010 and 2009 are comprised of insurance settlement rights, foreign scheme payments, and miscellaneous refunds. Pursuant to the Plan, the Trust was assigned certain settled and unsettled insurance rights. All unsettled insurance rights have now been settled. Additionally, the Trust has negotiated certain insurance settlements directly. Any future rights or proceeds for which there is no receivable recorded will be recorded directly as an increase to net claimants' equity when received.

During the years ended December 31, 2010 and 2009, the Trust recorded \$1,121,697 and \$180,889, respectively, in foreign scheme payments, tax refunds and other miscellaneous refunds directly as additions to net claimants equity. During the years ended December 31, 2010 and 2009, the Trust recorded \$0 and \$54,464,982, respectively, in insurance settlement rights directly as contributions to net claimants equity. The amount recorded included amounts that were paid, as well as amounts that were settled and scheduled to be paid in future years. Amounts settled and scheduled to be paid in future years are recorded as insurance receivable on the accompanying special purpose statements of assets, liabilities and net claimants' equity by \$28,000,000. The increase of the receivable resulted in an increase directly to net claimants' equity on the accompanying special-purpose statements of changes in net claimants' equity. The Trust collected \$28,000,000 and \$16,666,000 of insurance receivables during the year ended December 31, 2010 and 2009, respectively.

NOTE 10 - DISTRIBUTIONS FROM NET CLAIMANTS' EQUITY

For the years ended December 31, 2010 and 2009, the Trust settled 6,618 and 5,285 claims totaling \$77,729,734 and \$53,836,348, respectively. At December 31, 2010 and 2009, the Trust had 109,893 and 59,595 claims, respectively, presented for approval.

The following is a reconciliation of distributions from claimants equity to total claims (and related expenses) paid for the year ended December 31:

	<u>2010</u>	<u>2009</u>
Distribution from net claimants' equity	\$ 77,729,734	\$ 53,836,348
Change in accrued claims and related expenses	<u>(847,258)</u>	<u>2,464,101</u>
Total cash paid for distributions to claimants	<u>\$ 76,882,476</u>	<u>\$ 56,300,449</u>

NOTE 11 - CONTINGENT LIABILITIES

The Plan Documents (as defined in the Confirmed Plan) subject the Trust to certain reimbursement and indemnification obligations that may result in future claims against the Trust.

The probability of such claims cannot be reasonably determined. Accordingly, no associated liability has been recorded in the accompanying special-purpose financial statements. Such claims, if any, are not expected to be material.

NOTE 12 - LIABILITY FOR ASBESTOS CLAIMS

Personal injury claims that were settled, but unpaid as of December 31, 2010 and 2009 have been accrued and included in accrued claims, accrued expenses and accounts payable. These amounts have been included in distributions from net claimants' equity in the accompanying statements of changes in net claimants' equity for the payment of claims for the years ended December 31, 2010 and 2009.

The ultimate number of Asbestos PI Trust Claims to be filed and the liability for all such claims are not determinable at this time. The net claimants' equity at December 31, 2010 represents funding available for all Asbestos PI Trust Claims for which no fixed liability has yet been established.

SUPPLEMENTAL INFORMATION



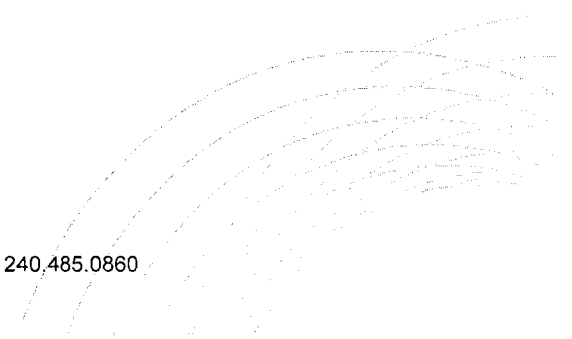
INDEPENDENT AUDITOR'S REPORT ON SUPPLEMENTAL INFORMATION

To the Trustees
Combustion Engineering 524(g) Asbestos PI Trust
Dallas, Texas

Our audits were made for the purpose of forming an opinion on the basic special-purpose financial statements for the years ended December 31, 2010 and 2009 taken as a whole in accordance with the basis of accounting described in Note 2 of such statements. The supplemental information on pages 13 and 14 is presented for purposes of additional analysis and is not a required part of the basic special-purpose financial statements. The supplemental information for the years ended December 31, 2010 and 2009 has been subjected to the auditing procedures applied in the audit of the basic special-purpose financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic special-purpose financial statements taken as a whole.

Argy, Wiltse + Robinson, P.C.

McLean, Virginia
April 18, 2011



COMBUSTION ENGINEERING 524(g) ASBESTOS PI TRUST

SCHEDULES OF INVESTMENT INCOME

DECEMBER 31, 2010 AND 2009

	<u>2010</u>	<u>2009</u>
Investment income		
Interest on municipal bonds	\$ 36,714,872	\$ 35,680,494
Dividends from mutual funds	1,974,748	0
Other dividends	1,722,563	4,229,290
Interest on short term investments	<u>50,278</u>	<u>271,895</u>
Total investment income	<u>\$ 40,462,461</u>	<u>\$ 40,181,679</u>

See independent auditor's report on supplemental information.

COMBUSTION ENGINEERING 524(g) ASBESTOS PI TRUST
SCHEDULES OF OPERATING EXPENSES AND INCOME TAXES
DECEMBER 31, 2010 AND 2009

	<u>2010</u>	<u>2009</u>
Operating expenses and income taxes		
Investment advisory fees	\$ 1,423,077	\$ 1,415,884
Claims processing services	1,117,577	664,980
Legal fees	1,053,977	1,184,042
Consulting	1,044,134	593,518
Trustee disbursements	597,298	531,340
Accounting and audit	395,918	519,376
Insurance	135,000	123,250
Custodial fees	88,620	131,949
Administrative costs	9,268	26,660
Foreign taxes paid	444	65,700
Stamp duty	0	50,259
Federal income tax	0	27,396
Interest income on tax refund	<u>(15,820)</u>	<u>0</u>
Total operating expenses and income taxes	\$ <u>5,849,493</u>	\$ <u>5,334,354</u>

See independent auditor's report on supplemental information.